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Deal Summary

Listing on AIM in Q2 2024



About the IPO

- Target raise: £7.5m
- Pre-Money valuation: £4.27m
- To list on AIM
- Use of funds: scoping study, appraisal drilling and feasibility





PROVEN GAS

Historical drilling and/or testing identified gas in all target reservoir horizons



MAPPED CLOSURE

large closure of 16,512 acres with P50 unrisked prospective helium resources of 2.3Bcf



GLOBAL DEMAND

Helium in unprecedented short supply globally with end users in rapidly growing high-tech sectors



PROVEN JURISDICTION

Montana, USA, close to other helium discoveries



RIGHT MANAGEMENT

Experienced team with track record in helium exploration, development and production

Board

Skilled management with ability to deliver





Bo Sears

- 25 years of helium exploration and production experience
- Led the discovery and development of the Mankota Project; the first project in Canada capable of producing Grade-A helium
- Has testified before the United States House of Representatives on America's Helium Supply
- Author of the 2015 book "Helium The Disappearing Element" widely regarded as the definitive textbook on helium exploration



David Minchin Chair

- 20 years of experience in exploration geology and corporate finance
- Previously CEO for Helium One, which he grew from a private company with market cap of <£5m to one of the most followed stocks on AIM with a peak valuation of >£170m
- Extensive corporate M&A and operational experience having worked as Director of Geology for AMED Funds, responsible for \$450m investment into exploration projects across Africa



Gregg PetersNon-Exec

- Worked for ~10 years as Director of Helium for Linde and Praxair
- Responsible for helium pricing strategy, contract development, client portfolio and supply logistics
- COO of Edelgas Group, rare gas consultants, and Managing Director of Disruptive Resources LLC



Keith Spickelmier Non-Exec

- Experienced lawyer and Oil & Gas entrepreneur
- Founder and Chairman of Westside Energy sold in June 2008 for approx.
 \$200 million in enterprise value
- Co-founder and Chairman of Sintana Energy and the Discovery Energy Corporation



Ryan Neates CFO

- Member of Chartered Accountants of Australia and New Zealand
- Extensive transactional experience across main London public markets (AIM, Standard Listing, Aquis) and small cap listed exploration companies
- Senior Finance
 Executive at Orana
 Corporate and Finance
 Manager at Hydrogen
 Future Industries

Slide presents the proposed Board on admission. Existing Directors are David Minchin and Christian Boletta. Christian Boletta will resign prior to admission

Project Summary

Unlocking Montana's Helium Potential



 Mapped Closure: large closure of 16,512 acres with P50 Gross Unrisked Prospective Resources of 2.3Bcf

Proven Gas: Historical drilling and/or testing identified gas in all target reservoir horizons

Right Location: Montana, USA, close to other discoveries on helium fairway

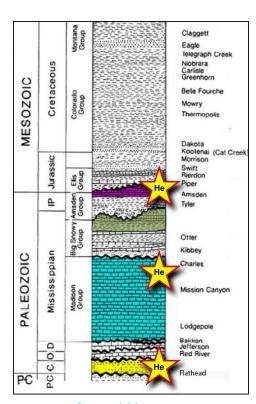
Right Management: Professional team with experience in helium development and growing

companies

 Right Time: Helium in unprecedented short supply with Chinese import price rising to \$623/mcf in February 2023 and US Defence Logistics Agency bulk pricing over \$1,000/Mcf

	Gross Prospect Volumes Unrisked Prospective Helium Resources (MMCF)		
Reservoir	Low	Best	High
Amsden	39.4	129.6	369.0
Charles	180.6	673.4	2,252.3
Flathead	158.6	722.6	3,169.2
Precambrian	26.6	239.2	1,769.6
Total	856.0	2,323.2	6,700.2





Central Montana Stratigraphic Column

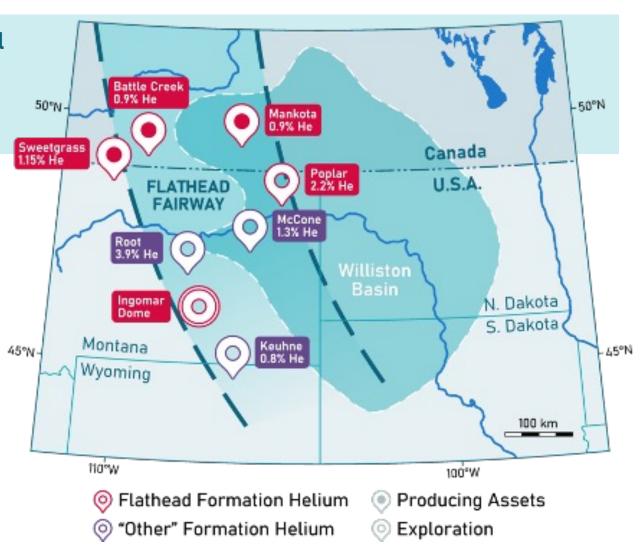
The Montana Helium Fairway

Helium system extending from Saskatchewan to Wyoming



The "Montana Helium Fairway" is named after several helium discoveries made in the Cambrian Flathead Formation on the western edge of the Williston Basin

- Hosts helium production from North American Helium and Weil Group
- Helium is generated in ancient crust and migrates along major structures
- Nitrogen gas is an important exploration indicator and all helium discoveries on the Flathead Fairway are associated with nitrogen



Ingomar Dome

Correct geology for a helium discovery



ldentified gas Historic drilling and/or testing has identified gas in all target reservoir horizons. Assayed at ~81% Nitrogen, the gas was never tested for helium.

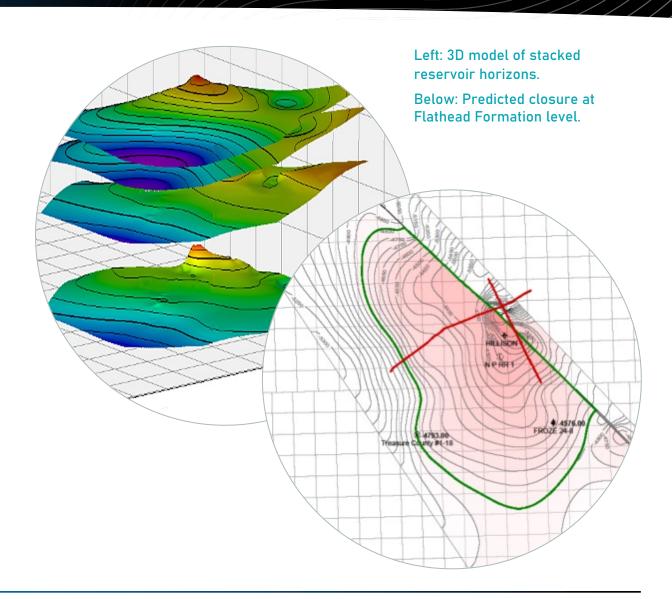
Thick sediment

Reservoir sandstones with proven sealing units in multiple horizons.

Large trap Large closure of 16,512 acres mapped at surface, in seismic and in drilling.

Adjacent to major structure Located on the upthrown side of the deep-seated Sumatra Thrust, which acts as a conduit for helium migration.

Helium release Radiometric studies have identified high U and Th anomalies in basement, signifying high geothermal gradient necessary to release helium.



Stacked Reservoir

Multiple targets with identified gas to be tested by a single appraisal well



Amsden Formation

- Hillison #1 tested 195ft column of non-flammable gas at high flow rate of 5,600Mcf/day and minimal pressure loss (<7.5%) over 30 days
- 79.2-82.6% Nitrogen not assayed for Helium

Charles Formation

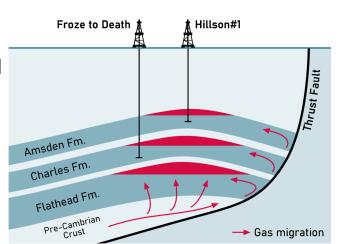
- Froze #24-8 and Treasure #18-1 both tested non-flammable gas at a low flow rate from a total column of 145-175ft
- 80.4% Nitrogen not assayed for Helium

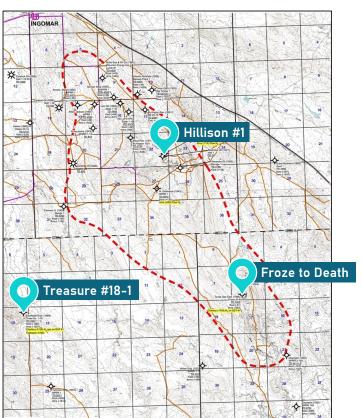
Flathead Formation

- Main regional reservoir hosting primary helium production
- Treasure #18-1 logged 10-26ft of gas in the Flathead sandstone but did not conduct a flow test over the interval

Pre-Cambrian

 Fractured basement play directly above thrust fault – never been drilled





Above: Location of historic drilling which tested non-flammable gas. Red line shows outcrop of the Ingomar dome closure at surface.

Left: Schematic section of stacked reservoir model with gas charge along the Sumatra Thrust.

Proven Gas

Identified Helium Anomaly



Helium in soil analysis from Ingomar Dome

Nitrogen wells in Montana that have been tested have typically been found to contain helium

Gas-in-soil analysis over the Ingomar Dome identified a high-helium anomaly close to the Hillison-1 wellhead

• Anonymously high helium concentrations in the soil around the Hillison wellbore provided evidence

that there could be helium in the reservoirs in the subsurface

 Ryder Scott analysed helium concentrations from analogous wells across Montana, Wyoming and Saskatchewan and probabilistically

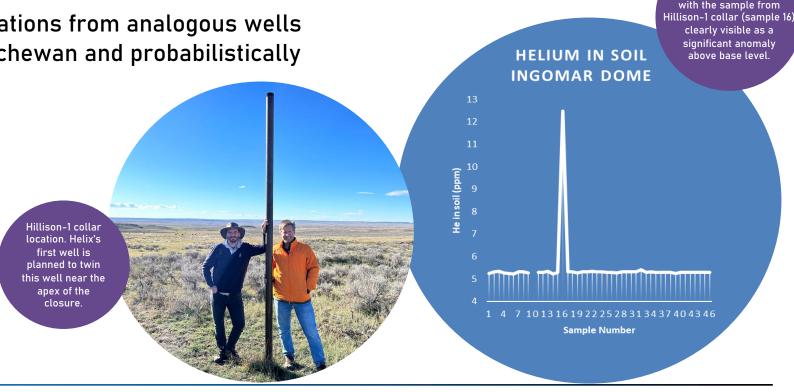
modelled grade as:

- P10 = 0.88%

- P50 = 1.52%

- P90 = 2.20%

 Helium grade above 0.5% He is considered highly commercial by management



Low Cost Exploration

Drill ready target: Appraisal Well Costs <\$2.5m



 No further geological work to be undertaken ahead of drilling

 Target Depth of ~8,000ft (~2,500m) is average for North American drilling

 Competitive drilling market with spare rig capacity and 'on-time' service delivery

 Helix has received outline quotes of <\$2.5m to drill, log and test appraisal well using local suppliers based out of Montana and Wyoming



Low-CAPEX Development

Clear Development Pathway with Veteran Helium Producers



- Management has experience commissioning and constructing processing plant and selling helium from Mankota, Canada
- Helix will target sales direct to Tier 2 Distributors and end-users, bypassing industrial majors to ensure best price to Helix Exploration
- Management estimate ~\$12.5-15.0m to build a processing plant delivering ~55,500 Mcf helium per year
- Option to lease plant from manufacturer would further reduce capital requirement
- Approx 12-month timeline from discovery to first gas production



Strategy

Leveraging a helium discovery at Ingomar to grow a primary Helium major



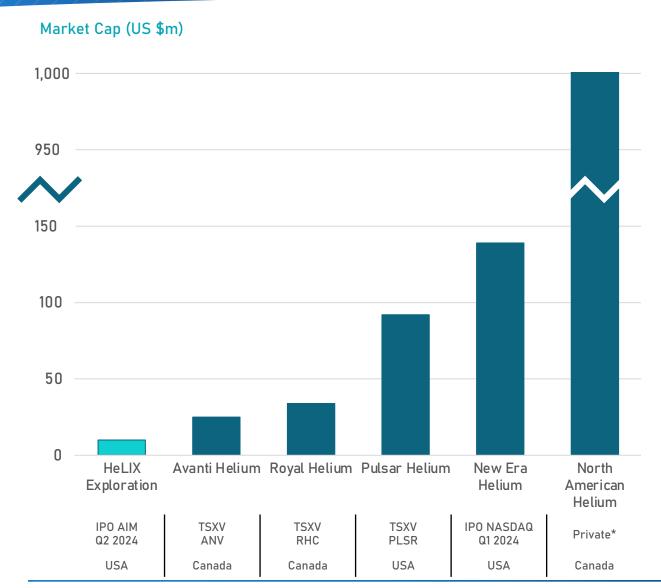
- Immediate focus on appraisal and early production at Ingomar
- Grow a pipeline of low-risk and near production helium exploration assets using Helix's unique network and >20 year industry experience
- Develop midstream helium transport capacity to deliver directly to end-users, capturing value for Helix
- Look for JV partners to limit exploration risk and reduce dilution to investors
- Become a strategic player in global helium supply and distribution



Peer Analysis

Valued for growth





Production Rates (Mmcfpa) 155 160 140 120 100 80 60 40 32 22 20 Royal Helium New Era Helium **HeLIX Exploration** North American Helium Targeted production 1st Module only planned commencement

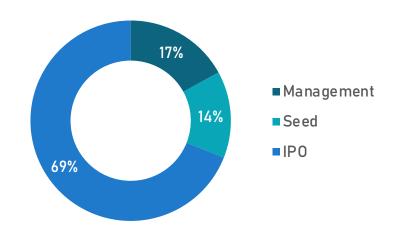
Q4 2025

Timeline

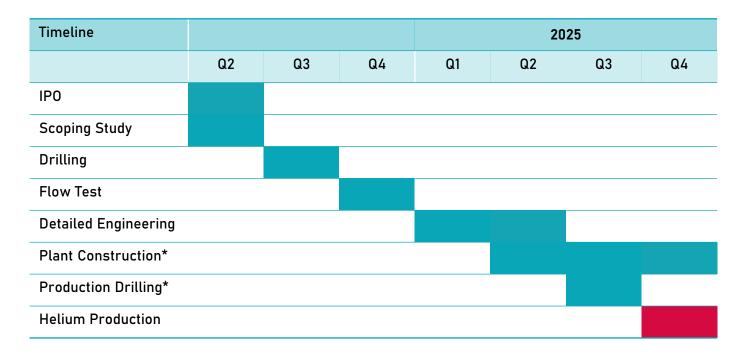
24 months to gas production



- IPO on London Stock Exchange
 AIM market in Q2 2024
- Pre-Money valuation £4.27m
- Target raise £7.5m to support scoping study, drilling and feasibility study
- Post-IPO Capital Structure: £7.5m Raise



- Scoping Study to develop economic model to be published Q2 2024
- Appraisal Drilling to commence Q3 2024
- Move directly from appraisal to feasibility and construction
- First production target Q4 2025



[•] subject to achieving the minimum fundraise figure on Admission, the Company would potentially look to utilize lease financing arrangements to complete these tasks.

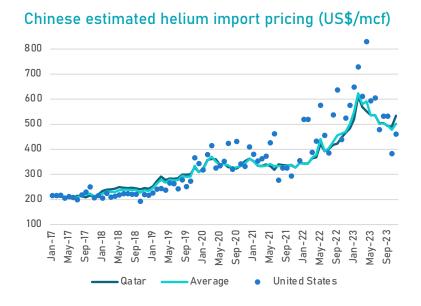


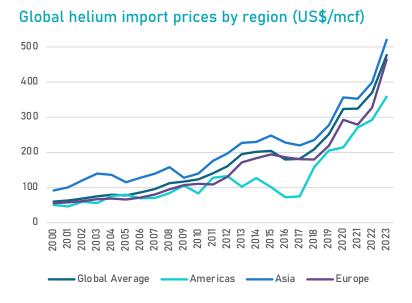
Helium Market

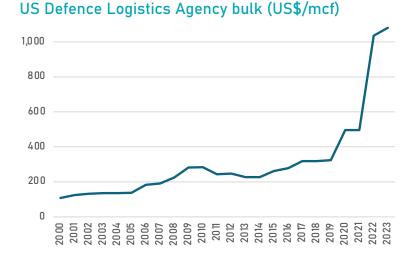
Unprecedented short supply pushing spot prices over \$1,000/Mcf in 2022



- Helium in unprecedented short supply
- Demand from high-tech applications continues to grow
- Average term pricing price \$500/mcf increasing at CAGR of 20% over the last decade
- US Defence Logistics Agency bulk helium pricing at \$1,080/Mcf (2023)
- NASA signed five year for 1.16Bcf helium supply contract at \$918/Mcf (Nov '22)
- Montana is ideally positioned to supply directly to North American end users, allowing Helix to bypass industrial
 gas majors and sell at spot price







Helium Demand

Key component of diverse high-tech, high-cost, applications



Used in several high-tech and high-growth applications

Bottom-up estimates CAGR of 6% from 5.9bcf/y in 2023 to 8.7bcf/y in 2030

Production of semiconductor chips, flat panel display and optical fibre manufacturing in Eastern and Southeast Asia increases helium demand

CHIPS act (2022) expected to significantly increase domestic demand in USA



Electronics

- Fibre Optics
- Computer Chips
- LCD Panels



Aerospace/Defence

- Purging
- Defence Systems
- Welding



Science & Research

- Microscopy
- Quantum Computing
- Nuclear Fusion



Medical

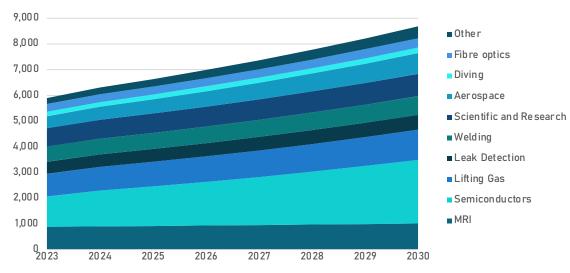
- MRI Scanners
- Assisted Breathing
- Cryogenics



Industrial

- Leak Detection
- Controlled Atmosphere

Helium Demand by End Use



Helium Demand by Region

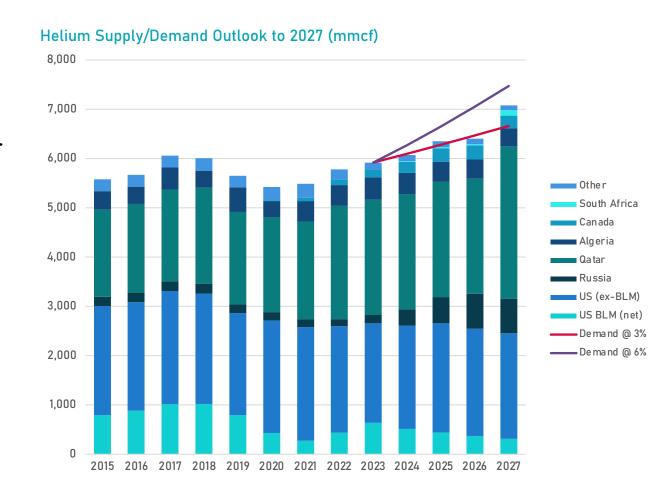


Helium Supply

Constrained supply driving high helium prices



- Majority of helium is sourced as a low-grade byproduct of hydrocarbon production
- Supply is very concentrated with ~50% from the LaBarge field in the US and the North Field in Qatar
- Existing production is declining at around 2-3% per annum compared to demand growth at CAGR 6%
- Supply risk skewed to the downside given the history of delays/ramp-up issues for new projects
- Primary helium production allows flexibility to increase supply in line with demand





Leases

>11,000 acres



- 11,277.7 acres of leases
- Fee leasehold with private landholders. Majority:
 - 5 year leases signed up between Q4 2020 and Q2 2021,
 majority of which are extendable by two years
 - 12.5% 15% royalty on production
- Conoco leases
 - 3 year leases signed March 2022
 - 20% royalty on production

